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FIELD OVERSIGHT SUMMARY REPORT ACS NPL SITE GRIFFITH, INDIANA November 22, 1996 - December 27, 1996

Letter of Transmittal BLACK & VEATCH Special Projects Corp.

101 North Wacker Drive, Suite 1100, Chicago, Illino	ois 60606, Phone (31	12) 346-377	75, Fax (312) 346-4781
Ms Sheri Bianchin United States Environmental Protection Agency 77 West Jackson Blvd. (SRW-6J) Chicago, Illinois 60604	I I	From: Project: Project No.:	March 6, 1997 Ashok Rupani American Chemical Services 71670 E.1
ing you: XX Attached Un	nder separate cover vi	ia	
Preliminary Report		Specificati	ions
Final Report		Change Or	rder
Other Oversight Summary Report		Addendun	n
are transmitted:			
As requested	XX	For your in	nformation
For your approval		For review	and comment
- Installation and sampling of two new monitoring wel	ll nests, MW52/53 an		5 ;
If you have any questions, please call me at 312/683-7	7822.		
American Chemical Services Work Assignment 80-5PJ7	,		
P. Hendrixson, USEPA (w/o enclosures)			
E. Howard, USEPA (w/o enclosures) Steve Mikvicka, BVSPC (w/enclosures)			
SMil			3-11-97
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USEPA/ARCS V BVSPC Field Oversight Summary

Reporting Period: November 22 - December 27, 1996

BVSPC Project No. 71670

Site Name/Location: ACS, Griffith, IN

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Hours Worked:

<u>95</u>

USEPA Work Assignment Manager: Sheri Bianchin

Project Coordinator: Steve Mrkvicka

Personnel Summary Affiliation	No. of Personnel	Responsibility
Dave Pieczynski Montgomery-Watson Addison, Illinois	1	Field Sampling Personnel
Jeff Ramsby Montgomery-Watson Madison, Wisconsin	1	Field Sampling Personnel
Keith Schilling Montgomery-Watson Des Moines, Iowa	1	Field Sampling Personnel
Horizontal Technologies Lake Alfred, Florida (HTI)	1	Soil Borings along the PGCS extraction trench alignment
Fox Drilling Co Fox)	2	Soil Borings along the PGCS extraction trench alignment
Layne-Western Co. (Layne)	2	Monitoring Well Installation
Ashok Rupani, Matt Booher Black & Veatch Special Projects Corp. Chicago, Illinois (BVSPC)	2	Field Sampling Personnel, USEPA Oversight Contractor

Summary of field activities: A number of field activities were undertaken by Montgomery-Watson, the PRP Contractor, and its subcontractors during this reporting period. On November 26-27, 1996, HTI drilled several soil borings along the PGCS extraction trench alignment to verify the top of upper confining layer. From December 16, 1996, through December 27, 1996, Montgomery-Watson installed, developed and sampled two new well nests within the lower aquifer, MW-52/53 and MW-54/55. BVSPC collected split samples from all four new wells. On December 27, 1996, BVSPC collected a surface water sample from the stream located just north of the Griffith Landfill.

Soil Borings along the PGCS Extraction Trench Alignment

In preparation for the construction of PGCS extraction trench, HTI advanced several soil borings along the approved trench alignment. The objective of these soil borings was to confirm the depth to the top of upper confining layer. The drilling was conducted by Fox Drilling Company, HTI's subcontractor.

Soil borings were advanced using a solid-stemmed auger mounted on an all-terrain vehicle (ATV) drill rig. BVSPC designated the borings as SB-1, SB-2, and so forth beginning at the south end of the trench alignment. The borings were advanced approximately 100 feet apart. During drilling activities, HTI conducted air monitoring with an HNu meter. Vertical profile of the top of upper confining layer as indicated by the soil borings is shown below.

Soil Boring Designation	Depth to Top of Upper Confining Layer (feet)
SB-1	13.0
SB-2	13.0
SB-3	12.0
SB-4	13.0
SB-5	12.5
SB-6	12.0
SB-7	13.0
SB-8	13.0
SB-9	13.0
SB-10	11.5
SB-11	13.5
SB-12	13.0
SB-13	13.0
SB-14	15.0

At locations SB-1 (north end of the trench alignment) and SB-8 (near monitoring well MW-10C), the upper confining layer was penetrated through and was found to be seven (7) feet and two (2) feet thick, respectively.

Much of the soil cuttings generated during the drilling activities were placed back in the borings and the remaining soil cuttings were left near the borings to be handled after the PGCS extraction trench was completed. The augers were decontaminated prior to and at the end of the drilling activities.

Copy of BVSPC field notes and photographs of drilling activities are attached.

Monitoring Well Installation

On December 16, 1996, Montgomery-Watson and its drilling subcontractor, Layne-Western Company mobilized to the site for the installation of two new monitoring well nests, MW-52/53 and MW-54/55, within the lower aquifer. In response to Respondents' Revised Lower Aquifer Technical Memorandum dated September 1996, the USEPA, in an October 11, 1996, letter, required the Respondents to install these two new well nests as part of the lower aquifer monitoring network in addition to the wells proposed to be installed by the Respondents. In the October 11, 1996, letter, the USEPA required one well nest (MW-52/53) to be located between existing monitoring wells MW-24 and MW-10, and the other well nest (MW-54/55) to be located between existing monitoring wells MW-10 and MW-8. In each nest, the shallow well was to be screened at the top of the lower aquifer, whereas the deep well was to be screened at the bottom of the lower aquifer. In a November 6, 1996, letter to the USEPA, the Respondents agreed to install the new well nests. The well nests were located in the field on December 11, 1996, by Montgomery Watson in the presence of BVSPC personnel. The shallow well MW-52 was located approximately 20 feet south-east of MW-53; the other shallow well MW-54 was located approximately 10 feet south-west of MW-55.

Well installation activities were to follow the Revised SOP for Lower Aquifer Well Installation, December 10, 1996, and subsequent revision dated December 20, 1996. The wells were installed by Layne under the supervision of Montgomery-Watson's field geologist/hydrogeologist. Following a health & safety briefing, the drilling crew began work at the deep well MW-55. A second drilling crew was mobilized to the site on December 17, 1996, which began work at the other deep well MW-53.

At each of the deep well locations, the boring was advanced by blind drilling to approximately 10 feet below ground surface (bgs) using 10-inch ID hollow stem augers. Continuous split-spoon samples were then collected until the top of upper confining layer was confirmed. At MW-53 and MW-55, the top of clay was encountered at depths

approximately 13 feet bgs and 14 feet bgs, and the 6-inch stainless steel outer casing was set at 14.5 feet bgs and 15 feet bgs, respectively. At each of the shallow well locations, MW-52 and MW-54, the borings were advanced by blind drilling to approximately 1 to 2 feet into the upper clay layer. After the 6-inch outer casing was installed, the annular space between the boring and the casing was grouted using cement/bentonite slurry as the 10-inch hollow stem augers were slowly pulled back. The slurry was placed using a tremie pipe.

Following installation of the surface casing, the monitoring wells were installed using rotary wash drilling technique which advanced 5-foot sections of a temporary 4-inch ID, threaded, stainless steel casing inside of the 6-inch outer casing. The leading section of the 4-inch casing was equipped with a 5-inch OD drill bit to advance the casing and a 3.5-inch tri-cone drill bit inside the 4-inch casing to keep cuttings from entering the casing.

Approximately 18 to 24 hours after setting the outer casing, drilling through the upper clay layer began. The borings were advanced by using only potable water. The potable water was obtained from the City of Griffith water main located at the Griffith Landfill. At MW-54/55 location, the upper clay layer was approximately 11 feet thick; at MW-52/53 location, the upper clay layer was approximately 3 feet thick.

At deep well locations, the drilling continued below the upper clay layer by using only potable water. As the drilling progressed into the lower aquifer, a small amount of bentonite was added to the drilling fluid (e.g. 150 lbs of bentonite to 220 gallons of water) to aid in lubrication and minimize the heaving potential. Below the depth of 50 feet, a thicker drilling fluid was used by continuously adding more bentonite with increasing depth. An initial attempt to avoid using thicker drilling fluid resulted in heaving sands, thus requiring approximately 30 feet of re-drilling. Drilling fluid was used until the boring was advanced to the lower clay layer. The 4-inch casing was pushed into the lower clay layer so that the drilling fluid could be flushed out of the boring as much as possible. Flushing continued until clear water was observed. Based on an estimation by Watson's field personnel, approximately 50 gallons of drilling fluid was lost during drilling activities at each of the deep well locations. Montgomery-Watson's field personnel indicated that much of the lost drilling fluid would be recovered during well development. Wells MW-53 and MW-55 were set at approximately 86 feet bgs and 97.3 feet bgs, respectively.

At shallow well locations, the drilling continued below the upper clay layer by using only potable water. The wells were overdrilled by a couple of feet to facilitate well

installation. Wells MW-52 and MW-54 were set at approximately 27 feet bgs and 37 feet bgs, respectively.

At each of the well locations, once the desired depth was reached, the 4-inch temporary casing served to keep the boring open and allowed the well installation to occur inside the casing. The temporary casing was slowly retracted during installation of filter pack, fine sand seal and annular space seal in accordance with the SOP. The wells were constructed of 2-inch stainless steel screen and risers. Filter pack extended from bottom of the screen to 2 feet above the top of the screen. Approximately three-foot thick layer of fine sand was then placed as a filter pack seal. The annular space seal consisting of thick bentonite slurry was placed above the fine sand. The bentonite slurry was pumped from the bottom up using a tremie pipe. The top of the bentonite slurry was established at least 5 feet below ground surface. Field personnel periodically used down-hole tape measure to check for bridging and to verify the depths of various well materials. During the drilling activities, Montgomery-Watson's field personnel used an HNu meter to monitor borehole vapors and periodically screen the soil cuttings.

After a minimum of 12 hours of bentonite slurry placement, ground surface seal was constructed at each well location. The ground surface seal consisted of a stick-up steel protective pipe installed on top of the annular space seal.

In general, well installation activities were conducted in accordance with the SOP. Copy of BVSPC field notes and photographs of well installation activities are attached.

Monitoring Well Development

Monitoring wells were developed at least 24 hours after well installation activities were completed. In general, the SOPs included in the August 1995 Quality Assurance Project Plan (QAPP) were followed. A Grundfos pump was used for well development. During well development, the pump location inside the well was constantly varied along the screened depth. This method facilitated suspension of the well sediments and hence, reduced the development time.

Prior to initiating development procedures, static water level and total well depth was measured at each well location. The difference yielded the length of the water column which was then used to calculate both the well volume and the sand pack volume. Field measurements for temperature, pH, turbidity and specific conductivity were taken after each well volume.

After at least three sets of measurements indicated that the parameters were stabilized within 10 percent of the previous set of measurements, well development was deemed complete.

Monitoring Well Sampling

Sampling of the two new monitoring well nests was conducted on December 26-27, 1996, in accordance with the revised SOP dated March 8, 1996. The October 30, 1996 letter to the respondents also provided an SOP clarification which permitted respondents to use deionized water for decontamination purposes and field blank preparation. All samples were to be analyzed for full-scan analytes (TCL/TAL).

Purging and sampling was conducted using a low-flow Grundfos submersible pump. The pumping rate was maintained at or near 300 ml/minute. Field measurements for temperature, pH, turbidity and specific conductivity were taken during purging. Sampling was initiated when the field parameters stabilized for three consecutive readings within 10 percent of the previous readings. Sample handling and chain-of-custody procedures were followed in accordance with the SOP.

BVSPC collected split samples at all four wells. BVSPC also collected a field duplicate at MW-55, an equipment blank sample, and a total of three (3) trip blanks. BVSPC submitted all samples for full-scan organic analyses to the CLP laboratory, Mitkem Corporation in Warwick, Rhode Island. BVSPC submitted all samples for full-scan inorganic analyses to the Central Regional Laboratory in Chicago, Illinois. The sample handling and chain-of-custody procedures were followed in accordance with the Revised Mini-Quality Assurance Project Plan, Revision 3, January 14, 1997, prepared by BVSPC. BVSPC collected only unfiltered samples for inorganic analyses, whereas, Montgomery-Watson collected both, filtered and unfiltered, samples for inorganic analyses.

Copies of BVSPC field notes and photographs of field sampling activities are attached.

Surface Water Sampling

At the direction of USEPA WAM, Ms Sheri Bianchin, BVSPC conducted independent sampling of the outfall that drains surface water from the Griffith Landfill property to a 15-foot wide stream. This stream is located immediately north of the Griffith Landfill, and south of the railroad tracks and the wetlands. The objective of this sampling was to evaluate the impact on the stream due to the surface water from the Griffith Landfill property.

The surface water sample was collected directly downstream and as close as practically and safely possible to the outfall discharge. A duplicate sample was also collected at this location in accordance with the QA/QC requirements. Since no additional sampling tools other than the sample containers were used, an equipment

blank sample was not collected. Sampling, sample handling and chain-of-custody procedures were followed as outlined in the Amendment 1 of the Revised Mini-Quality Assurance Project Plan, Revision 3, January 14, 1997, prepared by BVSPC. These samples were submitted for full-scan (TCL/TAL) analyses. Photograph of the sampling location is attached.

Field Investigation-Derived Wastes

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Except for MW-54/MW-55 well nest, all soil cuttings generated from drilling through the upper saturated zone were placed in a Department of Transportation (DOT) approved 55-gallon drums. Decontamination water, drilling fluids, development water and purge water generated from all four wells were also containerized. All drums were temporarily staged near the well locations.

Problems Encountered/Corrective Actions:

Following modifications to the SOP were made based on field conditions. These modifications were approved by the USEPA and are reflected in the revised SOP dated December 20, 1996.

- The SOP was modified to allow the use of thicker drilling fluid on an as required basis. An initial attempt to avoid using thicker drilling fluid resulted in heaving sands, thus requiring approximately 30 feet of re-drilling;
- The SOP was modified to allow use of three feet of fine sand as filter pack seal.
 The original SOP called for bentonite pellets which have potential of causing bridging given a relatively small clearance between the temporary and permanent well casings.

Due to extremely cold weather conditions, the drilling crew experienced a number of problems with drilling tools/equipment. At both the shallow well locations, the monitoring well casing was accidently pulled out while pulling out the augers during filter pack placement. In such situations, the well casing was pulled out completely and was reset after re-drilling the boring to the desired depth.

Future Work Schedule:

Following intrusive activities are planned for the months of January and February, 1997:

Installation of PGCS extraction piping and sumps;

- Installation of PGCS conveyance piping (2-inch influent line, two 1-inch electrical conduit lines);
- Construction of barrier wall;
- Installation of barrier wall extraction piping and sumps;
- Installation of barrier wall conveyance piping (1-inch air line and 2-inch influent line);
- Installation of effluent discharge system;
- Construction of 4-inch potable water line from within the ACS plant to the treatment building;
- Abandonment of six (6) ACS production wells.

Following sampling activities are planned for the months of January and February, 1997:

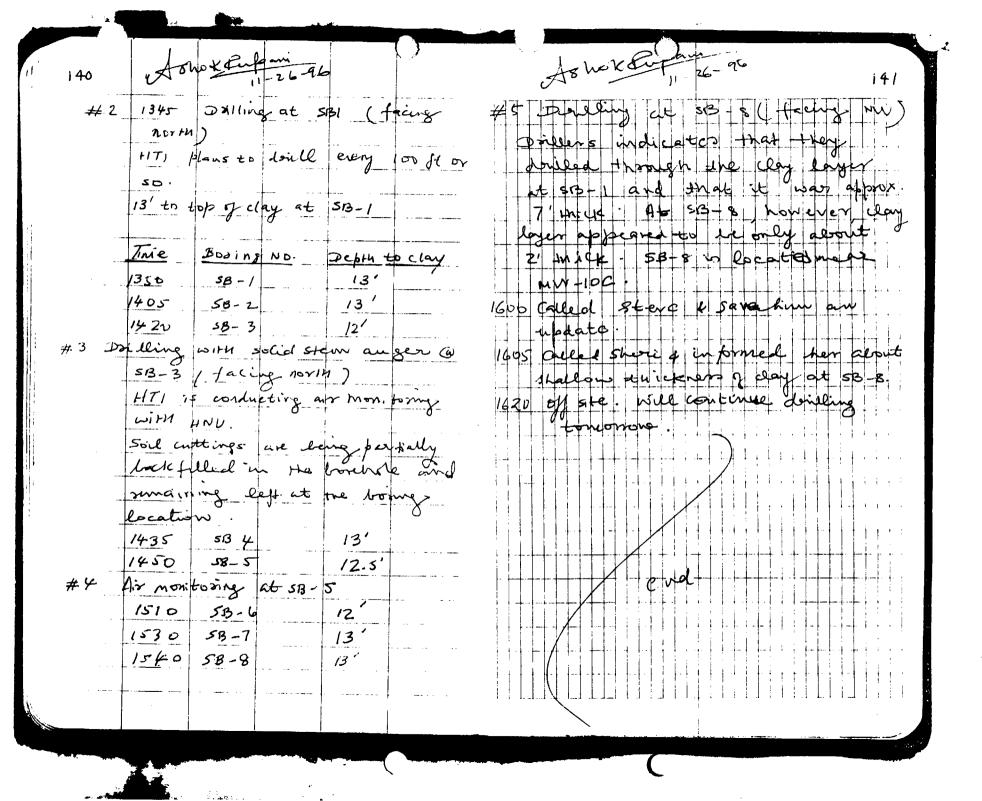
- Second Quarterly sampling of lower and upper aquifer wells;
- Sampling of the four Griffith Landfill Wells, M-1S, M-2S, M-4S and M-4D;
- Independent sampling of the ACS production well ATMW-4D

Comments:

At the time of writing of this report, following tasks remain to be completed by Montgomery-Watson:

- The soil cuttings generated from drilling through the upper saturated zone at well locations MW-54/MW-55 should be placed in drums. The soil cuttings were left in place near the wells;
- The new monitoring wells should be permanently labelled as soon as possible.

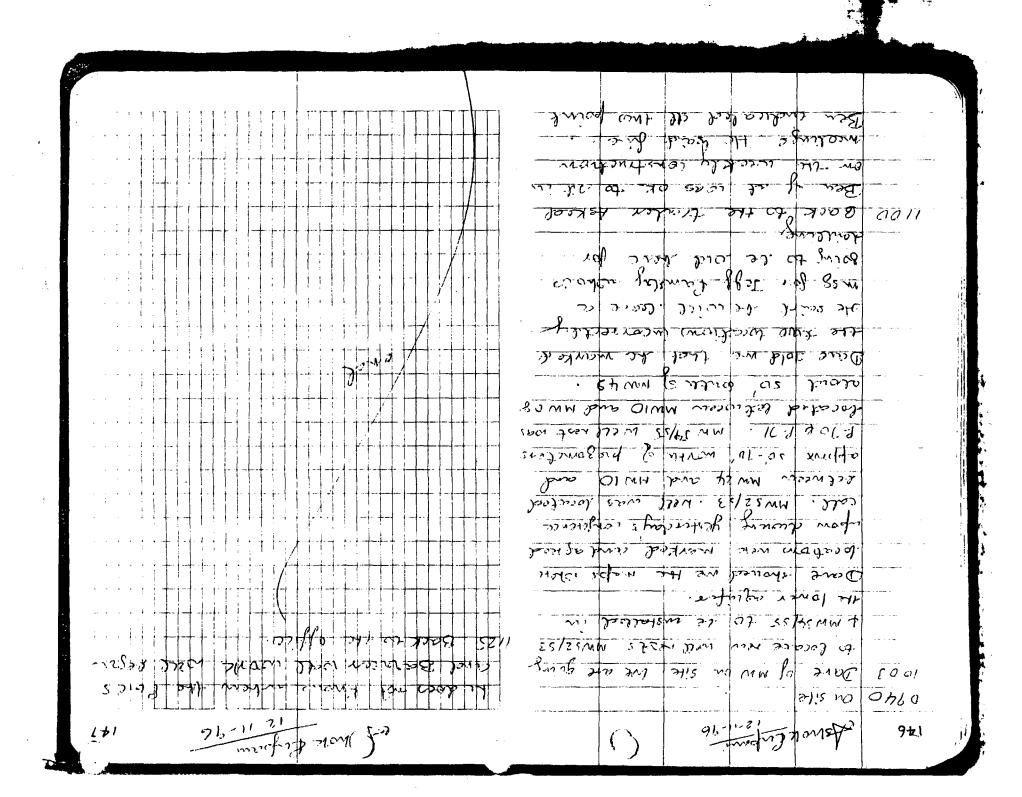
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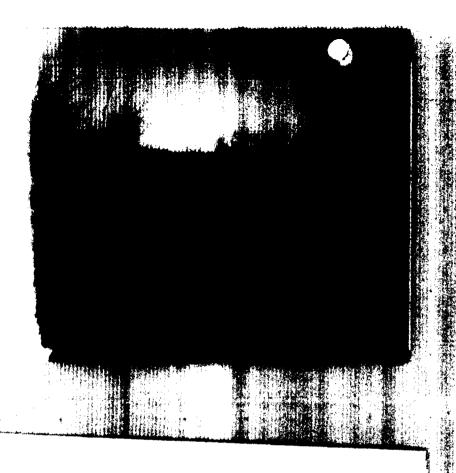
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American Chemical Services, Inc. RD/ERA

Proj. #: 71670.600

Roll: - 1 Photo #: I Date: 11-26-96 Time: 1130

Photographer:

Ashok Rupani

Description: Facing west. Part of the wetlands area cleared for the

installation of effluent discharge piping.

Site: American Chemical Services, Inc. RD/ERA

Proj. #: 71670.600

Photo#: 2 Roll: 1 Time: 1345 Date: 11-26-96

Ashok Rupani Photographer:

Facing north. HTI field personnel drilling at location SB-1 along the PGCS extraction trench alignment. Description:

American Chemical Services, Inc. RD/ERA Site:

Proj. #: 71670.600

Photo #: 3 Roll: 1 Time: 1420 11-26-96 Date:

Ashok Rupani Photographer:

Facing north. HTI field personnel drilling at location SB-3 along the PGCS extraction trench alignment. Description:

American Chemical Services, Inc. RD/ERA Site:

Proj. #: 71670.600 Roll: 1

Photo #: 4 Date: 11-26-96 Time: 1450

Photographer: Ashok Rupani

Description:

Facing west. HTI field personnel conducting air monitoring with an HNu at location SB-5.

American Chemical Services, Inc. RD/ERA

Site: Proj. #: 71670.600

Photo #: 5

Roll: 11-26-96 Time: 1540

Date:

Photographer:

Description:

Facing west. HTI field personnel drilling at location SB-8 along the PGCS extraction trench alignment.

American Chemical Services, Inc. RD/ERA

Proj. #: 71670.600

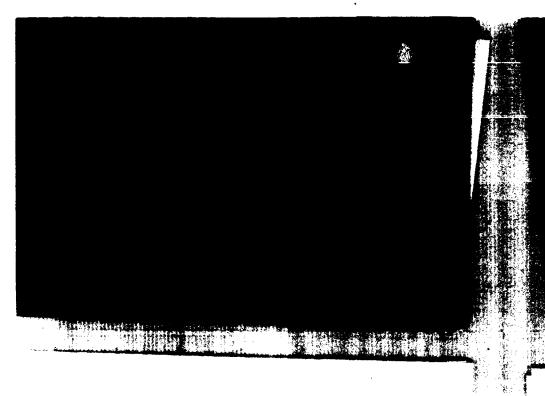
Roll: 1 Date: 12-16-96

Photo #: 6 Time: 1125

Photographer: Ashok Rupani

Description:

Facing northeast. Conducting split-spoon sampling at location MW-55 to confirm top of upper confining layer.



Site: American Chemical Services, Inc. RD/ERA

Proj. #: 71670.600

Roll: 1 Photo #: 7
Date: 12-16-96 Time: 1350

Photographer: Ashok Rupani

Description: Facing east. Grouting

Facing east. Grouting the annular space between the 6-

inch outer casing and the hollow-stem augers at location

MW-55.

Site: American Chemical Services, Inc. RD/ERA

Proj. #: 71670.600

Roll: 1 Photo #: 8
Date: 12-16-96 Time: 1505

Photographer: Ashok Rupani

Description: Facing southeast. Setting the 6-inch outer casing at

location MW-54.

<u>edellek editek tääteet dan 1888, ja kaa</u> American Chemical Services, Inc. RD/ERA Proj. #: 71670.600 American Chemical Services, Inc. RD/ERA Site: Photo #: 9 Roll: 1 Proj. #: 71670.600 Time: 0930 Date: 12-17-96 Roll: 1 Photo #: 10 Photographer: Ashok Rupani Facing east. Drilling at location MW-55 using wash rotary Date: 12-17-96 Time: 1335 Description: Photographer: Ashok Rupani technique. Description: Facing east. Setting the temporary 4-inch casing at location MW-55. Site: American Chemical Services, Inc. RD/ERA

Proj. #: 71670.600

Roll: 1 Photo #: 11

Date: 12-17-96 Time: 1515

Photographer: Ashok Rupani Description:

Facing east-southeast. Preparing light drilling mud for use

at depths below 50 feet at location MW-55.

American Chemical Services, Inc. RD/ERA Site: Proj. #: 71670.600

Roll: 1

Photo #: 12

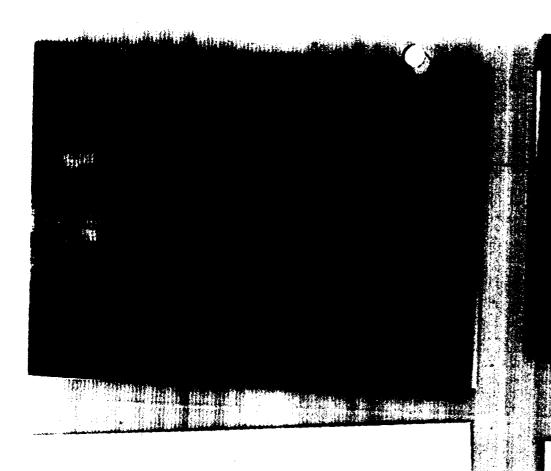
Date: 12-18-96 Photographer:

Time: 1350

Description:

Ashok Rupani

Facing east. Grouting the annular space between the 6inch outer casing and the hollow-stem augers at location



Site: American Chemical Services, Inc. RD/ERA

Proj. #: 71670.600

Roll: 1 Photo #: 13 Date: 12-19-96 Time: 1625

Photographer: Ashok Rupani

Facing east. Installing the stainless steel well casing at Description:

location MW-55.

American Chemical Services, Inc. RD/ERA Site:

Proj. #: 71670.600

Photo #: 14 Roll: Time: 1515 12-20-96 Date:

Ashok Rupani Photographer:

Facing east-northeast. Drilling at location MW-54 within the lower aquifer inside the temporary 4-inch casing. Description:

American Chemical Services, Inc. RD/ERA

Proj. #: 71670.600

Photo #: 15 Roll: - 1 Date: 12-21-96 Time: 1325

Photographer: Ashok Rupani

Facing north-northwest. Drilling at location MW-53 using Description:

wash rotary technique.

American Chemical Services, Inc. RD/ERA

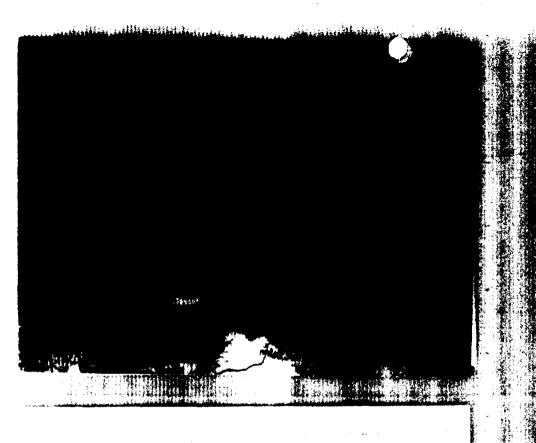
Proj. #: 71670.600

Photo #: 16 Roll: 1 Time: 1545 Date: 12-21-96

Ashok Rupani Photographer:

Facing east-southeast. Placing filter pack at location MW-Description:

53.



American Chemical Services, Inc. RD/ERA

Site: Proj. #: 71670.600

Photo #: 17 Time: 1250 Roll: 12-22-96

Date: Photographer:

Description:

Facing northeast. Setting up to develop monitoring well

MW-55.

American Chemical Services, Inc. RD/ERA

Proj. #: 71670.600

Roll: 1 Photo #: 18 Time: 1400 Date: 12-26-96

Ashok Rupani Photographer:

Facing south. Purging monitoring well MW-55. Flow rate Description:

and field parameters were measured and recorded. BVSPC collected split samples from this well.

American Chemical Services, Inc. RD/ERA Site:

Proj. #: 71670.600

Roll: Photo #: 19

Date: 12-27-96 Time: 1000

Photographer: Ashok Rupani

Description: Facing north. Purging monitoring well MW-53. Flow rate

and field parameters were measured and recorded.

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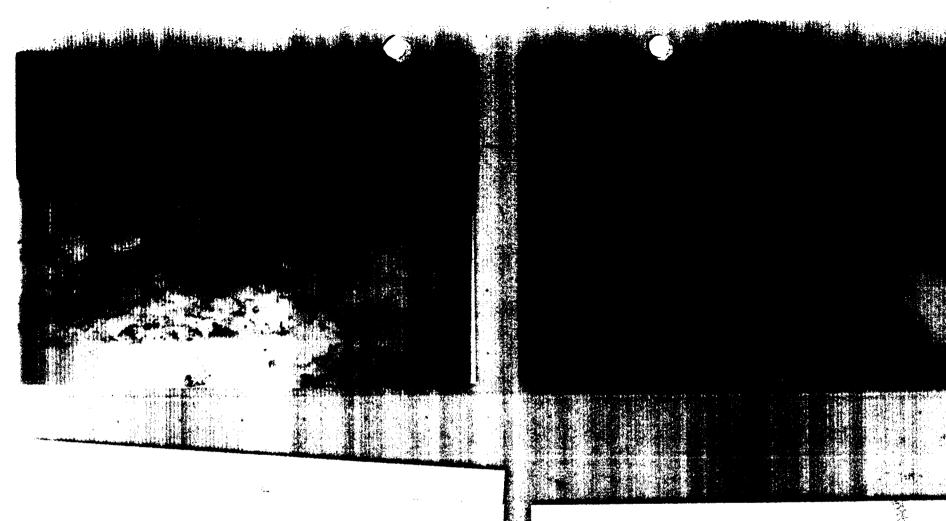
American Chemical Services, Inc. RD/ERA

Proj. #: 71670.600

Photo #: 20 Roll: 1 Time: 1020 Date: 12-27-96

Ashok Rupani Photographer:

Facing west. Sampling monitoring well MW-53. BVSPC collected split samples from this well. Description:



American Chemical Services, Inc. RD/ERA

Proj. #: 71670.600

Roll: 1 Photo #: 21 Date: 12-27-96 Time: 1045 Photographer:

Ashok Rupani

Description:

Facing east. Purging monitoring well MW-52. Flow rate and field parameters were measured and recorded.

Photographer:

Ashok Rupani Description:

Proj. #: 71670.600

Date: 12-27-96

Site:

Roll: 1

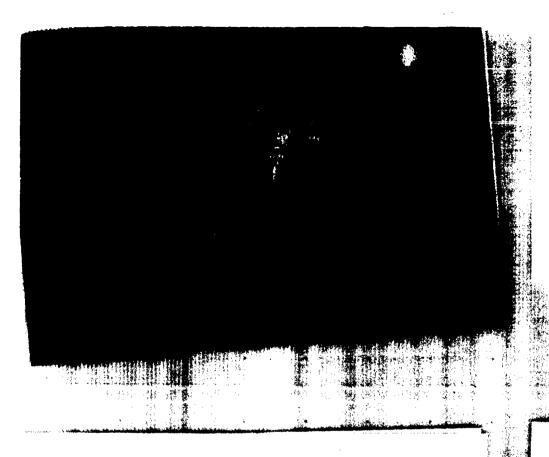
Facing west. Sampling monitoring well MW-52. BVSPC

collected split samples from this well.

American Chemical Services, Inc. RD/ERA

Photo #: 22

Time: 1105



Site: American Chemical Services, Inc. RD/ERA

Proj. #: 71670.600

Roll: I Photo #: 23 Date: 12-27-96 Time: 1345

Photographer: Ashok Rupani

Description: Facing south.

Facing south. Water from the Griffith Landfill borrow pit is being pumped into the stream located just north of the pit and immediately south of the railroad tracks. BVSPC personnel collected water sample at approximately six feet

in front of this outfall.

956/L1/11 956/L1/11